National Energy Board

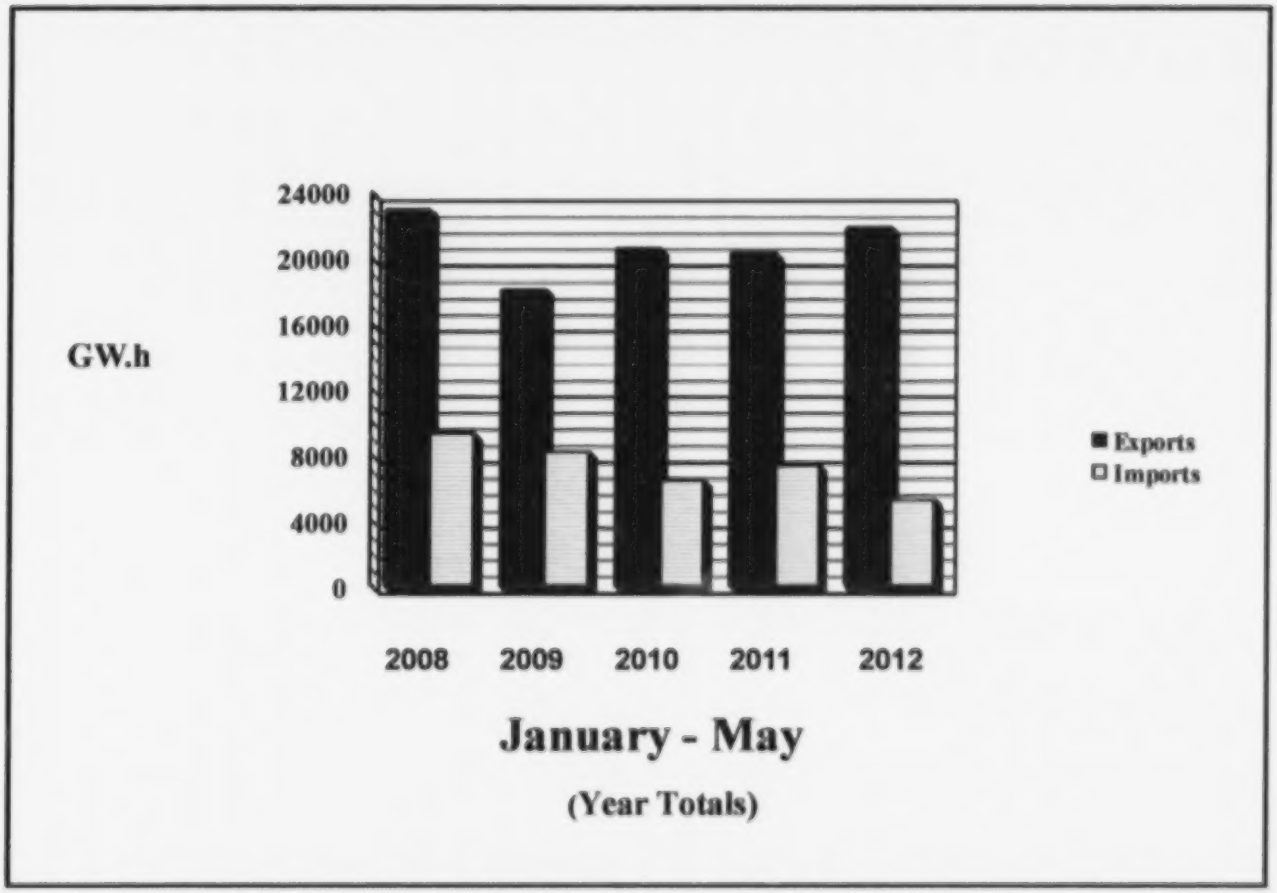
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

May 2012

Exports: **5396** GW.h
Imports: **1106** GW.h



Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2012

	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CANS) [1] MAY12	Revenue (CANS) [1] JAN12 - MAY12	CANS/MW.h [2] MAY12	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 132 448	6 265 046	46 434 438	243 747 514	33.87	37.65
	Interruptible	4 264 034	15 645 098	113 664 032	452 707 937	26.41	30.34
	Non-Revenue	4 692	142 063	0	0	0.00	0.00
	Service	0	0	270 621	796 447	0.00	0.00
Total Exports		**5 401 174**	**22 052 206**	**160 369 092**	**697 251 898**	**28.01**	**32.62**
Total Sales - Firm and Interruptible		5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69
Imports of Electric Energy	Non-Revenue	0	4 370	0	0	0.00	0.00
	Purchase	1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54
	Service	0	0	0	22 999	0.00	0.00
Total Imports		**1 106 349**	**5 254 071**	**9 964 375**	**87 015 494**	**9.01**	**21.26**
Excess of Exports Over Imports		**4 294 824**	**16 798 135**	**150 404 717**	**610 236 404**		

Number of Export Licences: 6

Number of Export Permits/Orders: 152

158

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.50
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	478	778	43	7 582	0.09	9.75
TransAlta Ener	Permit 356	F	2 530	14 229	74 523	706 452	29.46	47.21
TransCan Energy	Permit 271	I	500	1 875	11 209	38 255	22.42	21.39
Subtotal Firm and Interruptible Exports: Alberta			**3 508**	**18 502**	**85 775**	**786 101**	**24.45**	**36.83**
British Columbia								
BC Hydro	Permit 298	F	83	526	5 944	37 622	71.58	71.73
	Permit 337	N	744	51 359	0	0	0.00	0.00
	Treaty	N	3 948	90 704	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 378 041	3 520 705	26 429 584	80 275 719	19.18	29.64
Subtotal Firm and Interruptible Exports: British Columbia			**1 378 124**	**3 521 231**	**26 435 528**	**80 313 342**	**19.18**	**29.65**
Manitoba								
Manitoba Hydro	Permit 35	F	76 063	338 902	2 221 192	8 250 082	29.20	25.61
	Permit 155	F	0	40 469	0	2 206 097	0.00	50.01

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 224	F	184 000	772 787	10 579 446	45 060 934	57.50	57.30
	Permit 345	F	341	3 236	27 081	223 745	79.50	70.43
	Permit 355	I	464 857	1 203 980	13 582 975	32 474 356	29.22	24.15
Subtotal Firm and Interruptible Exports: Manitoba			**725 261**	**2 359 374**	**26 410 694**	**88 215 214**	**36.42**	**32.63**
New Brunswick								
Algonquin Tinke	Permit 321	F	7 001	49 394	566 199	3 886 420	80.87	77.88
Emera Energy	Permit 217	F	8 697	31 795	240 606	860 024	27.67	34.49
NB Power	Permit 295	I	28 342	158 132	980 249	5 751 605	34.59	46.29
Twin Rivers PCI	Permit 225	F	19 590	100 845	2 025 968	10 308 607	103.42	102.43
Subtotal Firm and Interruptible Exports: New Brunswick			**63 630**	**340 166**	**3 813 022**	**20 806 656**	**59.92**	**61.46**
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.92
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**1 020**	**0**	**43 021**	**0.00**	**58.92**
Ontario								
Allete, Inc.	Permit 261	F	360	471	6 784	8 780	18.84	37.30

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Brookfield EM L	Permit 303	F	361 135	1 673 858	10 824 216	51 374 589	26.70	33.50
Bruce Power	Permit 299	F	17 876	145 251	497 973	3 710 631	27.86	36.31
Cargill Trading	Permit 204	F	24 037	199 011	512 912	4 540 720	21.34	26.95
Centre Lane TL	Permit 349	F	6 125	20 942	190 307	655 281	31.07	46.47
CITIGROUP	Permit 308	I	0	46 008	0	1 049 877	0.00	32.37
Constell ECG	Permit 344	I	10 283	323 649	162 295	7 617 180	15.78	30.36
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	37.00
	Permit 375	F	1 258	234 136	45 980	5 614 079	36.55	23.98
D&W Subway	Permit 26	F	4	15	0	0	0.00	0.00
DC Energy	Permit 314	I	795	5 258	19 089	152 090	24.01	36.49
DTE Energy Trad	Permit 206	F	19 992	146 116	512 245	3 500 689	25.62	27.94
Dynasty Power	Permit 366	I	2 179	21 685	52 590	505 430	24.13	23.31
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	77 171	441 570	2 181 894	12 859 555	28.27	38.26
MEHQ	Permit 334	I	193 551	730 958	5 084 894	16 227 127	26.27	22.20
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Noble Americas	Permit 364	I	80	122	1 710	2 484	21.38	20.36
Northpoint	Permit 282	I	2 216	11 315	79 986	373 371	36.09	49.31
Ont Power Gen	Permit 24	F	15	98	279	1 939	18.67	25.14
OPGI/OHIM	Permit 284	I	162 946	724 429	4 657 544	19 769 896	27.96	34.43
		S	0	0	270 621	796 447	0.00	0.00
Powerex Corp.	Permit 336	I	113 554	470 133	3 042 530	12 065 017	26.79	29.20
Rainbow	Permit 263	I	10 767	41 098	292 467	1 024 541	27.16	32.02
Royal Bank	Permit 328	F	51 810	297 462	1 188 180	6 278 762	22.93	28.42
Saracen Power	Permit 326	I	2 440	38 334	57 771	974 166	23.68	32.09
Shell Energy NA	Permit 361	F	0	4 319	0	27 901	0.00	10.53
TransAlta Ener	Permit 356	F	32 915	155 180	933 931	3 376 684	28.37	34.82
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			**1 091 509**	**6 151 303**	**30 345 577**	**162 474 297**	**26.63**	**32.51**
Quebec								
Brookfield EM L	Permit 303	F	101 913	577 537	3 273 853	19 432 758	25.40	36.92
Emera Energy	Permit 217	F	59 210	164 571	1 121 315	4 034 591	18.94	28.57

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 180	F	79 999	486 629	5 989 017	32 580 539	33.57	32.75
	Licence 181	F	26 406	94 294	1 821 377	6 095 762	33.57	32.78
	Licence 182	F	12 709	74 697	885 606	4 762 648	33.57	32.74
	Licence 183	F	20 826	131 188	1 588 193	8 775 180	33.57	32.76
	Licence 184	F	14 629	85 808	1 111 884	5 934 884	33.57	32.75
	Permit 20	F	0	588	0	48 619	0.00	76.44
	Permit 359	F	2 925	14 767	189 429	859 139	64.76	58.18
		I	1 676 070	7 443 319	53 493 039	248 942 589	31.36	33.31
MEHQ	Permit 334	I	139 380	444 442	3 524 302	12 332 651	25.29	27.75
Royal Bank	Permit 328	F	0	324	0	7 600	0.00	19.55
Subtotal Firm and Interruptible Exports: Quebec			**2 134 067**	**9 518 164**	**72 998 014**	**343 806 960**	**30.54**	**33.33**
Saskatchewan								
Northpoint	Permit 282	I	384	384	9 860	9 860	25.68	20.84
Subtotal Firm and Interruptible Exports: Saskatchewan			**384**	**384**	**9 860**	**9 860**	**25.68**	**20.84**
Total Firm and Interruptible Exports:			**5 396 482**	**21 910 143**	**160 098 471**	**696 455 451**	**27.98**	**32.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	0	25 318	0	667 628	0.00	27.91
Northpoint		P	30 519	139 854	511 373	2 508 083	16.76	22.96
Powerex Corp.		P	3 860	64 338	103 276	1 620 773	26.76	26.84
TransAlta Ener		P	0	1 420	0	37 553	0.00	43.40
TransCan Energy		P	45 540	155 853	460 439	2 671 611	10.11	25.95
Subtotal Purchased Imports: Alberta			**79 919**	**387 243**	**1 075 088**	**7 517 460**	**13.45**	**25.30**
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	352	399	5 140	5 265	14.60	13.99
CP En Mktg Inc.		P	0	398	0	5 273	0.00	15.39
FortisBC		P	21 413	134 004	48 288	2 107 326	2.26	18.05
Powerex Corp.		P	875 060	3 531 197	4 998 454	45 299 722	5.71	18.48

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh) MAY12	Energy (MWh) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MWh [2] MAY12	CAN$/MWh [2] L12M
Rainbow	-	P	0	3 887	0	130 248	0.00	34.04
Teck Metals		P	240	690	3 182	11 983	13.26	2.48
Subtotal Purchased Imports: British Columbia			**897 065**	**3 670 575**	**5 055 064**	**47 559 817**	**5.64**	**18.46**
Manitoba								
Manitoba Hydro		P	31 231	299 728	768 543	4 804 953	24.61	18.44
Subtotal Purchased Imports: Manitoba			**31 231**	**299 728**	**768 543**	**4 804 953**	**24.61**	**18.44**
New Brunswick								
Algonquin Tinke		P	100	1 349	8 095	106 435	80.95	78.52
Emera Energy		P	110	988	2 883	26 918	26.21	27.97
NB Power		P	27 897	162 661	1 045 882	5 958 211	37.49	37.60
Powerex Corp.		P	33	1 390	766	24 823	23.20	17.86
Subtotal Purchased Imports: New Brunswick			**28 140**	**166 388**	**1 057 625**	**6 096 387**	**37.58**	**37.66**
Nova Scotia								
NS Power Inc.		P	0	8 969	0	365 571	0.00	51.79
Subtotal Purchased Imports: Nova Scotia			**0**	**8 969**	**0**	**365 571**	**0.00**	**51.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
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CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Ontario								
Bruce Power	-	P	1 198	2 862	48 888	91 241	40.81	37.81
Cargill Trading		P	100	2 504	1 492	43 822	14.92	26.42
Centre Lane TL		P	1 257	1 257	40 593	40 593	32.29	36.59
Constell ECG		P	51	451	2 254	10 240	44.19	27.95
CP En Mktg Inc.		P	34 724	498 767	729 484	13 374 160	21.01	31.76
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	24	3 624	3 753	66 180	156.38	24.18
MAG Energy Sol.		P	18 405	30 356	757 045	1 092 282	41.13	35.41
Manitoba Hydro		P	7 076	44 444	259 751	1 316 807	36.71	24.90
MEHQ		P	0	82	0	2 407	0.00	29.36
Northpoint		P	0	1 062	0	18 375	0.00	24.15
OPGI/OHIM		P	0	5	0	102	0.00	23.08
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	635	3 187	21 178	93 584	33.35	32.77
Rainbow		P	78	417	1 779	13 030	22.81	29.55

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$) [1] MAY12	Revenue (CAN$) [1] JAN12 - MAY12	CAN$/MW.h [2] MAY12	CAN$/MW.h [2] L12M
Royal Bank	-	P	1 157	4 073	38 934	105 358	33.65	30.02
TransAlta Ener		P	1 400	6 898	48 400	183 248	34.57	30.32
TransCanada PML		P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			**66 106**	**599 993**	**1 953 550**	**16 451 453**	**29.55**	**31.28**
Quebec								
Emera Energy		P	3 001	10 369	39 757	258 813	13.25	31.30
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00	63.74
MEHQ		P	260	302	6 077	7 402	23.37	24.51
Subtotal Purchased Imports: Quebec			**3 261**	**32 510**	**45 834**	**2 331 292**	**14.06**	**48.06**
Saskatchewan								
Northpoint		P	550	81 670	6 352	1 574 654	11.55	20.01
Powerex Corp.		P	0	20	0	368	0.00	14.35
Rainbow		P	78	2 605	2 318	290 538	29.72	133.23
Subtotal Purchased Imports: Saskatchewan			**628**	**84 295**	**8 670**	**1 865 561**	**13.81**	**22.58**
Total Purchased Imports:			**1 186 349**	**5 249 781**	**9 964 375**	**86 992 495**	**9.01**	**21.54**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$)[1] MAY12	Revenue (CAN$)[1] JAN12 - MAY12	CAN$/MW.h[2] MAY12	CAN$/MW.h[2] L12M
Alaska	British Columbia	83	526	5 944	37 622	71.58	71.73
Subtotal Exports: Alaska		**83**	**526**	**5 944**	**37 622**	**71.58**	**71.73**
Arizona	British Columbia	4 540	17 858	154 957	543 639	34.13	40.01
Subtotal Exports: Arizona		**4 540**	**17 858**	**154 957**	**543 639**	**34.13**	**40.01**
California	British Columbia	1 223 921	2 459 796	24 781 517	50 920 641	20.25	27.98
Subtotal Exports: California		**1 223 921**	**2 459 796**	**24 781 517**	**50 920 641**	**20.25**	**27.98**
Idaho	British Columbia	3 602	5 927	18 158	91 405	5.04	42.22
Subtotal Exports: Idaho		**3 602**	**5 927**	**18 158**	**91 405**	**5.04**	**42.22**
Maine	New Brunswick	63 630	340 166	3 813 022	20 806 656	59.92	61.46
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	139 380	445 030	3 524 302	12 381 270	25.29	28.02
Subtotal Exports: Maine		**203 010**	**786 216**	**7 337 325**	**33 230 947**	**36.14**	**50.46**
Massachusetts	Ontario	1 352	16 260	27 735	388 875	20.51	24.47
Subtotal Exports: Massachusetts		**1 352**	**16 260**	**27 735**	**388 875**	**20.51**	**24.47**
Michigan	Ontario	381 628	2 016 497	10 400 274	50 435 288	27.25	32.60
Subtotal Exports: Michigan		**381 628**	**2 016 497**	**10 400 274**	**50 435 288**	**27.25**	**32.60**
Minnesota	Ontario	7 946	16 955	296 377	715 184	24.59	27.87
Subtotal Exports: Minnesota		**7 946**	**16 955**	**296 377**	**715 184**	**24.59**	**27.87**
Missouri	Ontario	0	1 800	0	47 270	0.00	52.33
Subtotal Exports: Missouri		**0**	**1 800**	**0**	**47 270**	**0.00**	**52.33**
Montana	British Columbia	6 176	66 615	58 308	1 355 128	9.44	23.70
Subtotal Exports: Montana		**6 176**	**66 615**	**58 308**	**1 355 128**	**9.44**	**23.70**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CANS)[1] MAY12	Revenue (CANS)[1] JAN12 - MAY12	CANS/MW.h[2] MAY12	CANS/MW.h[2] L12M
ND/Minn	Manitoba	725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
Subtotal Exports: ND/Minn		**725 261**	**2 359 374**	**26 410 694**	**88 215 214**	**36.42**	**32.63**
Nevada	British Columbia	5 889	19 504	163 010	514 913	27.68	39.88
Subtotal Exports: Nevada		**5 889**	**19 504**	**163 010**	**514 913**	**27.68**	**39.88**
New England	Ontario	66 995	385 202	2 927 593	17 220 913	26.05	36.23
	Quebec	89 538	549 912	2 691 326	18 256 694	26.25	37.07
Subtotal Exports: New England		**156 533**	**935 114**	**5 618 919**	**35 477 608**	**26.16**	**36.69**
New Mexico	British Columbia	669	7 832	15 477	201 575	23.13	43.23
Subtotal Exports: New Mexico		**669**	**7 832**	**15 477**	**201 575**	**23.13**	**43.23**
New York	Ontario	429 852	2 860 020	10 800 631	69 927 496	25.13	31.18
	Quebec	1 086 902	3 995 490	32 429 779	125 560 656	28.66	31.25
Subtotal Exports: New York		**1 516 753**	**6 855 510**	**43 230 410**	**195 488 152**	**27.66**	**31.21**
North Dakota	Saskatchewan	384	384	9 860	9 860	25.68	20.84
Subtotal Exports: North Dakota		**384**	**384**	**9 860**	**9 860**	**25.68**	**20.84**
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	11 441	87 985	253 032	2 390 027	22.12	35.01
Subtotal Exports: Oregon		**11 441**	**88 730**	**253 032**	**2 405 383**	**22.12**	**35.00**
Pen/NJersey/Maryla	Ontario	201 772	769 639	5 816 318	22 237 438	28.83	35.08
Subtotal Exports: Pen/NJersey/Maryland		**201 772**	**769 639**	**5 816 318**	**22 237 438**	**28.83**	**35.08**
Pennsylvania	Ontario	1 865	74 958	74 535	1 305 317	39.97	28.07
Subtotal Exports: Pennsylvania		**1 865**	**74 958**	**74 535**	**1 305 317**	**39.97**	**28.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$)[1] MAY12	Revenue (CAN$)[1] JAN12 - MAY12	CAN$/MW.h[2] MAY12	CAN$/MW.h[2] L12M
Utah	British Columbia	70	2 014	2 524	62 751	36.06	48.59
Subtotal Exports: Utah		**70**	**2 014**	**2 524**	**62 751**	**36.06**	**48.59**
Vermont	Ontario	100	9 972	2 114	196 516	21.14	30.07
	Quebec	818 247	4 527 732	34 352 606	187 608 340	34.40	34.46
Subtotal Exports: Vermont		**818 347**	**4 537 704**	**34 354 720**	**187 804 856**	**34.39**	**34.45**
Washington	Alberta	3 508	17 757	85 775	770 745	24.45	37.28
	British Columbia	121 733	852 908	982 600	24 186 006	8.07	30.09
Subtotal Exports: Washington		**125 241**	**870 665**	**1 068 375**	**24 956 750**	**8.53**	**30.15**
Wyoming	British Columbia	0	266	0	9 634	0.00	59.22
Subtotal Exports: Wyoming		**0**	**266**	**0**	**9 634**	**0.00**	**59.22**
Total Exports		**5 396 482**	**21 910 143**	**160 098 471**	**696 455 451**	**27.98**	**32.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$)[1] MAY12	Revenue (CAN$)[1] JAN12 - MAY12	CAN$/MW.h[2] MAY12	CAN$/MW.h[2] L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	0	1 561	0	33 352	0.00	16.35
Subtotal Imports: Arizona		**0**	**1 590**	**0**	**34 072**	**0.00**	**16.43**
California	British Columbia	830	9 444	-12 152	- 138 932	-14.64	-14.09
Subtotal Imports: California		**830**	**9 444**	**-12 152**	**- 138 932**	**-14.64**	**-14.09**
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.26
Subtotal Imports: Colorado		**0**	**1 077**	**0**	**10 916**	**0.00**	**12.26**
Idaho	British Columbia	490	11 345	-4 301	131 303	-8.78	11.04
Subtotal Imports: Idaho		**490**	**11 345**	**-4 301**	**131 303**	**-8.78**	**11.04**
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	39	2 231	1 187	279 152	30.43	110.72
Subtotal Imports: Indiana		**39**	**4 488**	**1 187**	**316 510**	**30.43**	**68.12**
Iowa	Ontario	78	78	1 779	1 779	22.81	23.79
Subtotal Imports: Iowa		**78**	**78**	**1 779**	**1 779**	**22.81**	**23.79**
Maine	New Brunswick	28 107	164 998	1 056 860	6 071 564	37.60	37.75
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		**28 107**	**165 007**	**1 056 860**	**6 071 843**	**37.60**	**37.75**
Massachusetts	New Brunswick	33	1 390	766	24 823	23.20	17.86
Subtotal Imports: Massachusetts		**33**	**1 390**	**766**	**24 823**	**23.20**	**17.86**
Michigan	Ontario	16 931	75 322	653 134	2 217 861	38.58	27.01
	Quebec	260	260	6 077	6 077	23.37	23.37
Subtotal Imports: Michigan		**17 191**	**75 582**	**659 211**	**2 223 938**	**38.35**	**27.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$)[1] MAY12	Revenue (CAN$)[1] JAN12 - MAY12	CAN$/MW.h[2] MAY12	CAN$/MW.h[2] L12M
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	1 067	6 541	32 137	137 778	30.12	28.40
Subtotal Imports: Minnesota		**1 067**	**6 851**	**32 137**	**146 157**	**30.12**	**28.37**
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	26 858	158 459	-17 202	1 253 269	-0.64	13.06
Subtotal Imports: Montana		**26 858**	**158 865**	**-17 202**	**1 260 150**	**-0.64**	**13.25**
ND/Minn	Manitoba	31 231	299 728	768 543	4 804 953	24.61	18.44
Subtotal Imports: ND/Minn		**31 231**	**299 728**	**768 543**	**4 804 953**	**24.61**	**18.44**
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	30	1 418	939	32 837	31.30	28.48
Subtotal Imports: Nevada		**30**	**1 466**	**939**	**33 990**	**31.30**	**28.43**
New Mexico	British Columbia	0	6 030	0	110 298	0.00	13.59
Subtotal Imports: New Mexico		**0**	**6 030**	**0**	**110 298**	**0.00**	**13.59**
New York	Ontario	47 879	497 036	1 259 381	13 891 295	26.30	32.52
	Quebec	3 001	32 231	39 757	2 242 225	13.25	48.32
Subtotal Imports: New York		**50 880**	**529 267**	**1 299 138**	**16 133 520**	**25.53**	**33.07**
North Dakota	Alberta	0	3 041	0	99 750	0.00	22.98
	Saskatchewan	589	82 044	7 484	1 586 040	12.71	21.06
Subtotal Imports: North Dakota		**589**	**85 085**	**7 484**	**1 645 790**	**12.71**	**21.17**
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	49 690	202 432	-34 039	1 426 136	-0.69	10.72
Subtotal Imports: Oregon		**49 690**	**202 470**	**-34 039**	**1 427 083**	**-0.69**	**10.73**
Pennsylvania	Alberta	0	630	0	12 108	0.00	17.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY12	Energy (MW.h) JAN12 - MAY12	Revenue (CAN$)[1] MAY12	Revenue (CAN$)[1] JAN12 - MAY12	CAN$/MW.h[2] MAY12	CAN$/MW.h[2] L12M
Pennsylvania	British Columbia	0	1 572	0	31 446	0.00	18.25
	Nova Scotia	0	8 969	0	365 571	0.00	51.79
	Ontario	151	20 677	7 118	191 489	47.14	22.54
	Saskatchewan	0	20	0	368	0.00	14.35
Subtotal Imports: Pennsylvania		**151**	**31 868**	**7 118**	**600 982**	**47.14**	**36.96**
Utah	British Columbia	0	1 536	0	19 515	0.00	12.81
Subtotal Imports: Utah		**0**	**1 536**	**0**	**19 515**	**0.00**	**12.81**
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		**0**	**10**	**0**	**82 712**	**0.00**	**34.50**
Washington	Alberta	79 919	381 733	1 075 088	7 408 972	13.45	25.41
	British Columbia	819 167	3 273 597	5 121 820	44 629 488	6.25	19.37
Subtotal Imports: Washington		**899 086**	**3 655 330**	**6 196 908**	**52 038 460**	**6.89**	**20.06**
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.67
Subtotal Imports: Wyoming		**0**	**1 194**	**0**	**12 631**	**0.00**	**12.67**
Total Imports		**1 106 349**	**5 249 701**	**9 964 375**	**86 992 495**	**9.01**	**21.54**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).